

Statement of Charges Cost Reflective Tariffs

2023

Structure of Cost Reflective Tariffs

Cost Reflective Tariff Is the cost of energy charges at the electricity BST_t Bulk Supply Tariff in year t T_t is a transmission use of system charge D_t is a distribution use of system charge is a charge for the administrative costs of Supply S_t

2023 Cost Reflective Tariffs

Option (1):

Electricity Bulk Supply Tariff

- Energy charge
- Applied to hourly MW consumption

See Table 1 and Table 2 below Transmission use of system charge

- Demand charge
- Charge per annum applied to customers' contribution to average system peak

17,300 RO/MW Distribution use of system charge

- Demand charge
- Applied to each MWh consumption based on customers' connection to each respective distribution voltage level

Network level 33kV :4 Bz/KWh

- Network level 11kV: 5 Bz/KWh
- Network level 0.415kV: 11.5 Bz/KWh

costs of Supply

- Standing charge
- Charge per account per annum for administering each customer account

50 RO/customer

Energy Charges - Bulk Supply Tariffs ("BST")

- The 2023 BST for the Main Interconnected System ("MIS") and Dhofar Power System ("DPS") are shown in Table 1 and Table 2, respectively:
- Table 1: 2023 Bulk Supply Tariff MIS (RO/MWh):

	Off-Peak	Night-Peak	Weekday	Weekend Day-Peak	
	OII-Feak	Night-reak	Day-Peak		
January – March	12	12	12	12	
April	16	16	16	16	
May – July	19	40	50	39	
August – September	16	23	28	22	
October	16	16	16	16	
November – December	12	12	12	12	

Rate Band	Time Period	Days of Week	
Off-Peak	03:00 to 12:59 and 16:00 to 21:59	All days	
Night-Peak	22:00 to 02:59 (following day)	All days	
Weekday Day-Peak	13:00 to 15:59	Sunday to Thursday	
Weekend Day-Peak	13:00 to 15:59	Friday and Saturday	

• Table 2: 2023 Bulk Supply Tariff - Dhofar Power System (RO/MWh):

	Night-Peak		Off-Peak Morning	Day-Peak		Off-Peak Afternoon
	Weekday	Weekend	All Days	Weekday	Weekend	All Days
January – March	12	12	12	12	12	12
April	31	24	19	25	19	20
May – June	48	31	27	45	25	26
July – August	17	15	14	14	14	14
September – October	20	17	15	17	17	17
November - December	12	12	12	12	12	12

Rate Band	Time Period	Days of Week	
Night-Peak Weekday	00:00 to 02:59 and 20:00 to 23:59	Sunday to Thursday	
Night-Peak Weekend	00:00 to 02:59 and 20:00 to 23:59	Friday & Saturday	
Off-Peak Morning	3:00 to 09:59	All days	
Day-Peak Weekday	10:00 to 15:59	Sunday to Thursday	
Day-Peak Weekend	10:00 to 15:59	Friday & Saturday	
Off-Peak Afternoon	16:00 to 19:59	All days	

Transmission Use of System Charge ("T_t")

Transmission Charge (Tt)

17,300 RO/MW

Transmission use of system charge is a demand charge based on customers' contribution to the transmission network's average system peak also known as Maximum Transmission System Demand ("MTSD"). MTSD is calculated as an average across three snapshots during which total system demand is at its highest (with the three snapshots at least 21 days apart).

The transmission use of system charge (T_t) is applied to customers' average consumption over the three MTSD snapshot hours.

Distribution Use of System Charges ("D_t")

Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on each respective network level they are connected; Oman network levels comprise of the following:

Network Level	Energy Charges	
33 KV	4 Bz/KWh	
11 KV	5 Bz/KWh	
0.415 KV (LT)	11.5 Bz/KWh	

Option (2):

Seasonal tariff according to the level of connection

Seasonal tariff	High voltage (132 KV, 220 KV, 400 KV)	33 KV	11 KV	0.415 KV (LT)
Summer	29	32	33	39
Tariff	Bz/KWh	Bz/KWh	Bz/KWh	Bz/KWh
Winter	16	19	20	26
Tariff	Bz/KWh	Bz/KWh	Bz/KWh	Bz/KWh

- Summer Tariff applies from 1st May to 30th September
- Winter Tariff applies from 1st October to 30th April

Option (3):

Flat tariff according to the level of connection

